

## The Morning Email: Oil

### Table of Contents

**Pg 1** Quotes

**Pg 2** Economic Releases

**Pg 3** Spreads - WTI and BRENT

Want something added? Let me know: [jgoulding@ghco.com](mailto:jgoulding@ghco.com)

**Disclaimer:** All information within this newsletter is meant for internal use at GH Trader's LLC, only. All information has been recorded to the best of my ability. This material is based upon information that I consider reliable, but I do not represent that it is accurate or complete.

## ENERGY MATRIX - NYMEX PRODUCTS

NYMEX	Last	NET	High	Low	Open	Volume	Yest. Vol	SYM Name
<b>CLA</b>	43.56	0.02	43.94	42.75	43.36	21,168	568,053	WTI Crude
<b>HOA</b>	147.6700	-1.0400	149.76	147.5	148.41	548	103,141	Heating Oil
<b>RBA</b>	116.17	-1.25	117.15	116.17	117.15	701	66,652	Unleaded Gas
<b>NGA</b>	49.3	0.8700	49.5	48.61	48.96	921	136,030	Natural Gas

All contracts quoted are electronic.

All contracts are coded for lead volume month. Meaning, whatever month has the most volume, that's the month quoted in the matrix above, for all contracts.

Economic Release Estimates, from Bloomberg

<HELP> for explanation. P060 n Corp ECO  
 9<GO> to set as default calendar

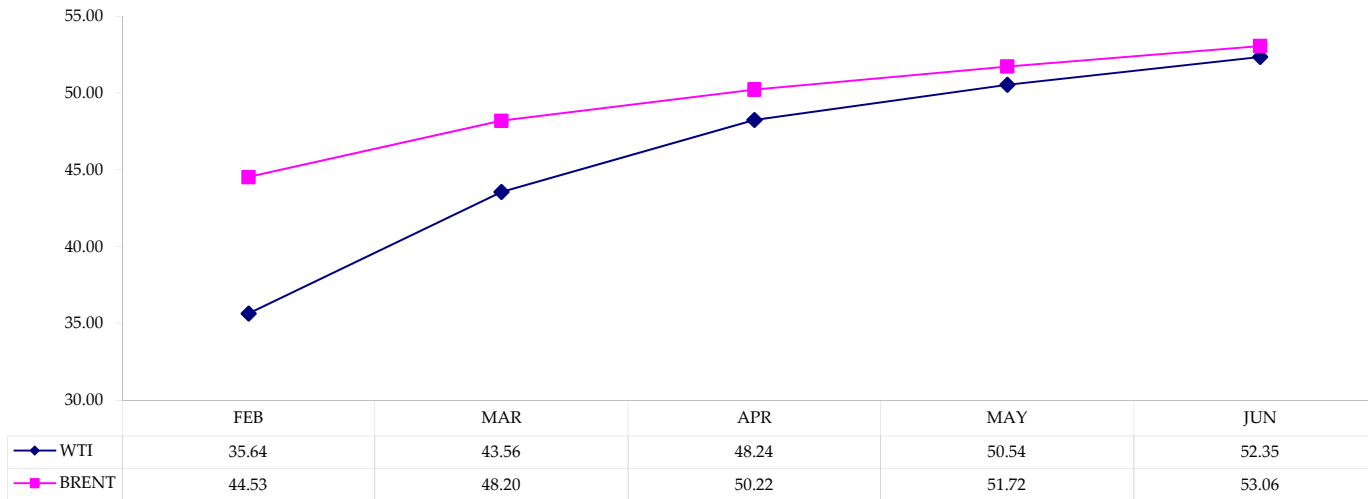
1) Custom Calendars 2) Options Economic Calendars

Region North America Country United States Type Energy / Commodities  
 Date 01/15/09 05:37:30 United States: Energy / Commodities

	Date	Time	A M	Event	Period	Survey	Actual	Prior	Revised
26)	01/15	09:30		EIA Natural Gas Storage Change	JAN 9	-104	-	-	-
27)	01/16	12:00		Baker Hughes U.S. Rig Count	JAN 16	-	-	1589	-
28)	01/20	13:00		Spending Pulse Gas Demand	JAN 16	-	-	8.96	-
29)	01/22	10:00		DOE U.S. Crude Oil Inventories	JAN 16	-	-	1144K	-
30)	01/22	10:00		DOE U.S. Gasoline Inventories	JAN 16	-	-	2068K	-
31)	01/22	10:00		DOE U.S. Distillate Inventory	JAN 16	-	-	6346K	-
32)	01/22	10:00		DOE U.S. Refinery Utilization	JAN 16	-	-	0.66%	-
33)	01/22	10:00		DOE Cushing OK Crude Inventory	JAN 16	-	-	798K	-
34)	01/22	10:00		API U.S. Crude Oil Inventories	JAN 16	-	-	658K	-
35)	01/22	10:00		API U.S. Gasoline Inventories	JAN 16	-	-	3642K	-
36)	01/22	10:00		API U.S. Distillate Inventory	JAN 16	-	-	418K	-
37)	01/22	10:00		DOE Crude Oil Implied Demand	JAN 16	-	-	14483.0	-
38)	01/22	10:00		DOE Gasoline Implied Demand	JAN 16	-	-	8897.0	-
39)	01/22	10:00		DOE Distillate Implied Demand	JAN 16	-	-	3974.0	-
40)	01/23	09:30		EIA Natural Gas Storage Change	JAN 16	-	-	-	-
41)	01/23	12:00		Baker Hughes U.S. Rig Count	JAN 23	-	-	-	-
42)	01/27	13:00		Spending Pulse Gas Demand	JAN 23	-	-	-	-
43)	01/27	15:30		API U.S. Crude Oil Inventories	JAN 23	-	-	-	-
44)	01/27	15:30		API U.S. Gasoline Inventories	JAN 23	-	-	-	-

Australia 61 2 9777 8600 Brazil 5511 3048 4500 Europe 44 20 7330 7500 Germany 49 69 9204 1210 Hong Kong 852 2977 6000  
 Japan 81 3 3201 8900 Singapore 65 6212 1000 U.S. 1 212 318 2000 Copyright 2009 Bloomberg Finance L.P.  
 H367-55-0 15-Jan-09 5:37:30

NYMEX - WTI						ICE - BRENT					
	Last	Yest. Open Int	Yest. Volume	Today's Volume	Contract Month		Last	Yest. Open Int	Yest. Volume	Today's Volume	Contract Month
F.CLAG09	35.64	0.00	156,639	4,628	FEB	F.QOG09	44.53				
F.CLAH09	43.56	0.00	240,838	16,673	MAR	F.QOH09	48.20	157,507	158,408	30,854	MAR
F.CLAJ09	48.24	0.00	156,639	4,628	APR	F.QOJ09	50.22				APR
F.CLAK09	50.54	0.00	27,553	517	MAY	F.QOK9	51.72	36,734	31,238	5,529	MAY
F.CLAM09	52.35	0.00	27,815	1,067	JUN	F.QOM9	53.06	46,746		4,494	JUN
F.CLAN09	54.18	0.00	11,489	212	JUL	F.QON09	54.10	17,839	5,175	1,363	JUL
F.CLAQ09	54.58	0.00	5,369	32	AUG	F.QOQ09	55.03	14,761	2,420	324	AUG
F.CLAU09	55.50	0.00	3,394	36	SEP	F.QOU09	55.88	13,556	2,241	281	SEP
F.CLAV09	56.27	0.00	2,762	17	OCT	F.QOV09	56.68	10,177	2,026	258	OCT
F.CLAX09	57.34	0.00	3,057	9	NOV	F.QOX09	57.42	11,938	1,313	128	NOV
F.CLAZ09	58.19	0.00	14,882	42	DEC	F.QOZ09	58.15	55,535	12,467	1,285	DEC



Contango IF: front months lower than back months.

IF Contango, then: It pays more to store crude. Carry cost is positive.

Also, It pays to keep crude stored, pump prices rise, and so do oil company profits

Backwardation: Opposite of Contango

"Never sell a backwardation market". Backwardation tends to coexist with rising prices

**Crack Spreads relative to Crude:**

If crack spread weak then less incentive to store crude.

That's bearish for crude.

IF Contango and price is rallying, then 'long only' funds are buying.

That's because it's the only thing that makes sense due to the fact, funds do not incur carrying charges.

Contango is bearish for price.